

First Page



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION

730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

March 2, 1983

Senator William L. Quinlan
Chairman
Joint Interim Committee on Energy
Room 21 - Capitol Annex
Frankfort, Kentucky 40601

Dear Senator Quinlan:

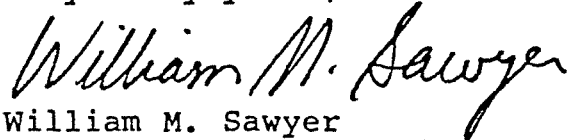
On September 25, 1979, the United States District Court for the western district of Kentucky ruled that the Kentucky Public Service Commission had no authority to regulate the rates of electric utilities in Kentucky that buy their power from the Tennessee Valley Authority. The court's ruling was based upon the fact that Congress gave TVA the power to set the retail rate for all customers who purchase electricity from TVA under a wholesale contract. The power of the federal government to set the retail rate for these utilities takes precedence over the power of the state to likewise set the rate. Accordingly, since 1979 the PSC has not exercised any jurisdiction over the retail rates of the following utilities operating in Kentucky: Hickman-Fulton RECC, Pennyryle RECC, Warren RECC, West Kentucky RECC, Tri-County Electric Membership Corporation, and Jellico Electric Company.

In January of this year, the PSC received correspondence from TVA stating that it was TVA's belief that the principle enunciated in the 1979 federal court decision would apply to service as well as rates. TVA thus contends that none of its wholesale customers operating in Kentucky are subject to any of the PSC's regulations governing the provision of electrical service to customers. The PSC has considered this matter and it is our conclusion that TVA is right on this point and that federal rather than state law governs the service as well as the rates of all TVA-supplied utilities. Since construction projects by utilities are also related to the rates and service of the utilities, the PSC believes it cannot legally certificate construction projects for these utilities. Accordingly, the PSC wishes to inform your committee that our agency will no longer regulate the rates, service, or construction of the aforementioned six utilities operating in Kentucky which purchase their electricity from the TVA.

Senator William L. Quinlan
March 2, 1983
Page Two

If you or any member of your committee have questions regarding this matter, please feel free to contact our agency at anytime.

Very truly yours,

A handwritten signature in cursive script that reads "William M. Sawyer". The signature is written in dark ink and is positioned above the typed name and title.

William M. Sawyer
General Counsel



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

February 15, 1983

Mr. Paul T. Lee
Manager
Tri-County Electric Membership
Corporation
405 College Street
P. O. Box 40
Lafayette, Tennessee 37083

Dear Mr. Lee:

Per Mr. William Sawyer's letter, we are returning to you all filed tariffs relating to the rendering of service by your utility which were on file with the Public Service Commission.

Very truly yours,

Jewell S. Rhody

Enclosures

P. S. C. Ky. No. 2

Cancels P. S. C. Ky. No. 1

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

OF

Lafayette, Tennessee

Rates, Rules and Regulations for Furnishing
Electric Service

AT

Allen County, Barren County, Cumberland County, Metcalfe County,
Monroe County, Adair County, Clinton County, Scottsville, Edmonton,
Burkesville, and Tompkinsville, Kentucky

CHECKED
PUBLIC SERVICE COMMISSION
FEB 09 1978
by *[Signature]*

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED 10-17 1977

EFFECTIVE 11-1 1977

ISSUED BY Tri-County Electric
Membership Corporation
(Name of Utility)

BY *[Signature]*
General Manager

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

1. Application for Service

Each prospective customer desiring electric service may be required to sign Distributor's standard form of application for service or contract before service is supplied by the distributor.

2. Membership Fee

Each prospective customer shall be required to pay a membership fee of \$5.00 for each requested meter installation.

3. Deposits

A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any customer before electric service is supplied. Upon termination of service, deposit may be applied by Distributor against unpaid bills of the customer, and if any balance remains after such application is made, said balance shall be refunded to the customer. Residential rental property (defined as residential homes, apartments, tenant homes and mobile homes when on property not owned by consumer) shall have the following deposits required: \$50.00

4. Point of Delivery

The point of delivery is the point, as designated by Distributor, on Customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be provided and maintained by the customer at no expense to the Distributor

5. Customer Wiring - Standards

All wiring of the customer must conform to the Distributor's requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.

6. Inspections

Distributor shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time, and reserved the right to reject any wiring or appliances not in accordance with Distributor's standards; but such inspection or failure to inspect or reject shall not render Distributor liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Distributor's rules, or from accidents which may occur upon Customer's premises.

PUBLIC SERVICE COMMISSION
FEB 19 1978
[Signature]

DATE OF ISSUE	<u>10-</u>	<u>17</u>	<u>1977</u>	DATE EFFECTIVE	<u>11</u>	<u>1</u>	<u>1977</u>
	Month	Day	Year		Month	Day	Year
ISSUED BY	<u><i>Oliver Jones</i></u>			General Manager	P. O. Box 40		
	Name of Officer			Title	Lafayette, Tn. 37083		
					Address		

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

7. Underground Service Lines

Specifications and terms for such construction will be furnished by Distributor on request, as approved by the P.S.C.

8. Customer's Responsibility for Distributor's Property

All meters, service connections, and other equipment furnished by the Distributor shall be, and remain, the property of the Distributor. Customer shall provide a space for, and exercise proper care to protect the property of the Distributor on its premises; and in the event of loss or damage to Distributor's property, arising from neglect of customer to care for same, the cost of the necessary repairs or replacements shall be paid by customer.

9. Right of Access

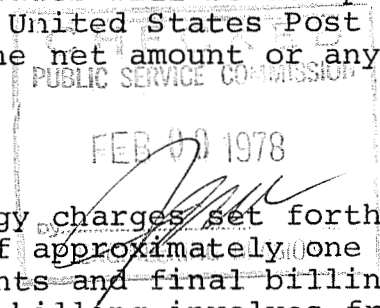
Distributor's identified employees shall have access to customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Distributor.

10. Billing

Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of the Distributor. Failure to receive bill will not release the customers from payment obligation. Bills paid on or before the discount date shall be payable at the net rates, but thereafter the gross rates shall apply, as provided in the Schedule of Rates and Charges. Should the final date for payment of the bill at the net rates fall on a Sunday or holiday or other non-business day, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittances received by mail after the time limit for payment of said net rates will be accepted by Distributor if the incoming envelope bears United States Post Office date stamp of the final date for payment of the net amount or any date prior thereto.

11. Billing Adjusted to Standard Periods

The demand charges and the blocks in the energy charges set forth in the rate schedules are based on billing periods of approximately one month. In the case of the first billing of new accounts and final billings of all accounts, where the period covered by the billing involves fractions of a month, the demand charges and the blocks of the energy charge will



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ISSUED BY	<u>Alvin Jones</u>			Title	P. O. Box 40 Lafayette, Tennessee 37083		
	Name of Officer			Title	Address		

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

be adjusted to a basis proportionate with the period of time during which service is extended.

12. Discontinuance of Service by Distributor

Distributor may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of customer or contract with customer. Distributor may discontinue service to customer for the theft of current or the appearance of current theft devices on the premises of the customer. The discontinuance of service by Distributor for any causes as stated in this rule does not release the customer from his obligation to Distributor for the payment of minimum bills as specified in application of customer or contract with customer.

13. Collection and Reconnection Charges

After written notice has been sent to the customer stating that if the bill is not paid by a certain date, an employee of the Distributor will be sent to the premises of the customer at which time he may collect the delinquent bill, plus a delinquent bill collection fee, or he may disconnect the service. If service has been disconnected for nonpayment of the bill, service may be restored to the consumer after he has paid the delinquent bill and an additional reconnection fee.

14. Meter Set for Delinquents

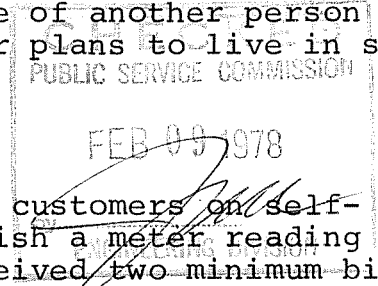
A meter shall not be installed for any consumer who is indebted to the Cooperative, nor may a meter be set in the name of another person when a consumer indebted to the cooperative lives or plans to live in such residence.

15. Meter Reading Fee

A meter reading fee of \$2.00 may be charged to customers on self-reading routes when the customer fails to furnish a meter reading for the third consecutive month. After having received two minimum bills, and a failure on the part of the customer to supply a meter reading for three consecutive months; a serviceman or meter reader will be sent for the purpose of reading the meter, in which case, the meter reading fee will be assessed.

16. Meter Tests

Distributor will, at its own expense, make periodical tests and in-



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ISSUED BY	<u><i>Oliver Jones</i></u>			General Manager	P. O. Box 40 Lafayette, Tn. 37083		
	Name of Officer			Title	Address		

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

specifications of its meters in order to maintain a high standard of accuracy. Distributor will make additional tests or inspections of its meters at the request of customer. If tests made at customer's request show that the meter is accurate within two percent (2%), slow or fast, no adjustment will be made in customer's bill, and the testing charge of Two Dollars (\$2.00) per meter will be paid by customer. If the results of tests on a customer's meter shows an average error greater than two percent (2%) fast, then the customer's bill, for the period during which the meter error is known to have existed, shall be recomputed and the account adjusted on the basis of the test.

17. Service Charges for Temporary Service

Customers requiring electric service on a temporary basis may be required by Distributor to pay all costs for connection, and disconnection incidental to the supplying and removing of service. This rule applies to circuses, carnivals, fairs, temporary construction, and the like.

18. Standby and Resale Service

All purchased electric service (other than emergency or standby service) used on the premises of customer shall be supplied exclusively by Distributor, and customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

19. Notice of Trouble

Customer shall notify Distributor immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity. Such notices, if verbal, should be confirmed in writing.

20. Termination of Contract by Customer

Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to that effect, unless contract specified otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.

21. Additional Load

The service connection, transformers, meters, and equipment supplied by Distributor for each customer have definite capacity and no addition to the equipment or load connected thereto will be allowed except by consent

FEB 09 1978
[Signature]
PUBLIC SERVICE COMMISSION

DATE OF ISSUE	10	17	1977	DATE EFFECTIVE	11	1	1977
	Month	Day	Year		Month	Day	Year
ISSUED BY	<i>Oliver Jones</i>			General Manager	P. O. Box 40 Lafayette, Tn. 37083		
	Name of Officer			Title	Address		

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

consent of Distributor. Failure to give notice of additions or changes in load, and to obtain Distributor's consent for same, shall render customer liable for any damage to any of Distributor's lines or equipment caused by the additional or changed installation.

22. Voltage Fluctuations Caused by Customer

Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Distributor's system. Distributor may require customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

23. Non-Standard Service

Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

24. Interruption of service

Distributor will use reasonable diligence in supplying current, but shall not be liable for breach of contract in the event of, or for loss, injury or damage to persons or property resulting from, interruptions in service, excessive or inadequate voltage, single-phasing, or otherwise unsatisfactory service, whether or not caused by negligence.

25. Relocation of Outdoor Lighting Facilities

Distributor shall, at the request of customer, relocate or change existing Distributor-owned equipment. Customer shall reimburse Distributor for such changes at actual cost, including appropriate overheads.

26. Revisions of Rules and Regulations

Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective shall have the same force as the present Rules and Regulations.

FEB 09 1978
[Signature]
PUBLISHED BY DIVISION

27. Scope

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Distributor, and applies to all service received from Distributor, whether the service is based upon contract,

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ISSUED BY	<u><i>Alta Jones</i></u>				P. O. Box 40		
	Name of officer			General Manager	Lafayette, Tn. 37083		
				Title	Address		

FOR Entire Area Served
 P.S.C. Ky. No. 2
Original Sheet No. 6
 Cancelling P.S.C. Ky. No. _____
 Sheet No. 6

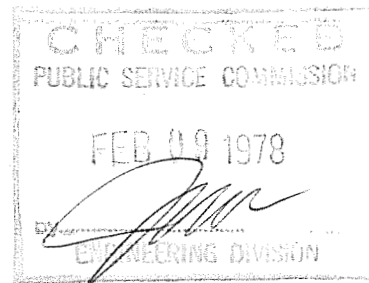
TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

agreement, signed, application, or otherwise. A copy of this schedule, together with a copy of Distributor's Schedule of Rates and Charges, shall be kept open to inspection at the offices of Distributor.

28. Conflict

In case of conflict between any provision of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.



DATE OF ISSUE	<u>10</u>	<u>17</u>	1977	DATE EFFECTIVE	<u>11</u>	<u>1</u>	1977
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ISSUED BY	<u><i>Oliver Jones</i></u>		General Manager	P. O. Box 40		Lafayette, Tn. 37083	
	Name of Officer		Title			Address	

FOR Entire Area Served

P.S.C. Ky. No. 2

1st Rev. Sheet No. 7

Cancelling P.S.C. KY. No. 2

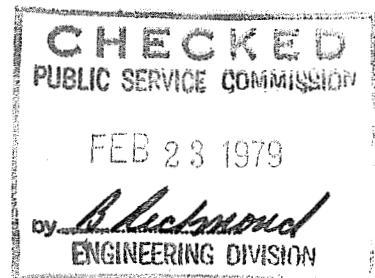
Original Sheet No. 7

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

Applicable Service Charges:

Meter Set, other than initial service to location	\$ 5.00
After-hours charge (for meter sets and removal)	10.00
Collection Fee (delinquent bill)	1.00
Meter Reading Fee (on self-reading route) when customer fails to furnish reading for the third consecutive month	2.00
Meter Test - Made at customer's request shows meter to be accurate within 2%, slow or fast	2.00
Service Charge - returned checks	5.00



DATE OF ISSUE 2 - 9 - 79 DATE EFFECTIVE 2 - 9 - 79
 Month Day Year Month Day Year

ISSUED BY [Signature] General Manager P. O. Box 40
 Name of Officer Title Lafayette, Tn. 3708
 Address

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 2

Original SHEET NO. 8

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

RESIDENTIAL RATE - SCHEDULE RS-9

Availability

This rate shall apply only to electric service to a single family dwelling and its appurtenances, where the major use of electricity is for domestic purposes such as lighting, household appliances, and the personal comfort and convenience of those residing therein. Any such dwelling in which space is occasionally used for the conduct of business by a person residing therein may be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used shall be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate.

Character of Service

Alternating current, single-phase, 60 hertz. Voltage supplied shall be at the discretion of Distributor and shall be determined by the voltage available from distribution lines in the vicinity and/or other conditions. Multi-phase service shall be supplied in accordance with Distributor's standard policy.

Base Charges

Customer Charge: \$2.20 per delivery point per month

Energy Charge:

First 500 kilowatthours per month at 1.997 cents per kilowatthour*
Additional " " " " 1.737 " " kilowatthour*

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PUBLIC SERVICE COMMISSION
FEB 09 1978
BY *[Signature]*
ENGINEERING DIVISION

*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges

I S S U E OF I S S U E October 17, 1977

D A T E E F F E C T I V E November 1, 1977

I S S U E D B Y *[Signature]*
Name of Officer

T I T L E General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 6842 dated October 17, 1977

Form for filing Rate Schedules

For All areas served
Community, Town or City

P.S.C. NO. 2

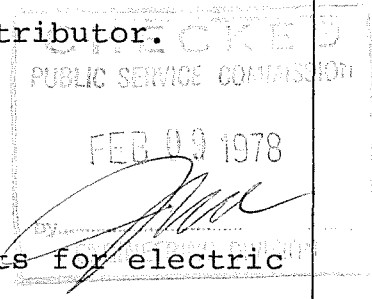
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CANCELLING P.S.C. NO. _____

SHEET NO. _____

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p><u>Minimum Monthly Bill</u></p> <p>The customer charge constitutes the minimum monthly bill for all customers served under this rate schedule except those customers for which a higher minimum monthly bill is required under Distributor's standard policy because of special circumstances affecting Distributor's cost of rendering service.</p> <p><u>Payment</u></p> <p>Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.</p> <p><u>Single-Point Delivery</u></p> <p>The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery or at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.</p> <p>_____</p> <p>Service is subject to Rules and Regulations of Distributor.</p> <p><u>GENERAL POWER RATE--SCHEDULE GS-8</u></p> <p><u>Availability</u></p> <p>This rate shall apply to the firm power requirements for electric</p>	



DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY *Alvin Jones*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

For All areas served
Community, Town or City

P.S.C. NO. 2

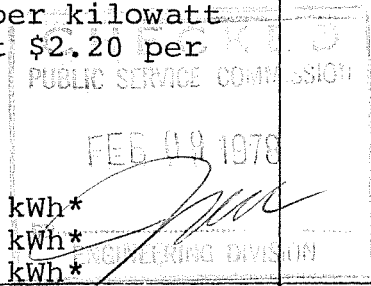
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CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Tri-County Electric Membership Corporation
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>service to commercial, industrial, and governmental customers; institutional customers including, without limitation, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and like customers, and other customers except those to whom service is available under other resale rate schedules.</p> <p><u>Character of Service</u></p> <p>Alternating current, single or three-phase, 60 hertz. Under A below power shall be delivered at a voltage available in the vicinity or agreed to by Distributor. Under B below power shall be delivered at a transmission voltage of 161 kV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.</p> <p><u>Base Charges</u></p> <p>A. If the customer's demand for the month and its contract demand, if any, are each 5,000 kilowatts or less:</p> <p>Customer Charge: \$3.30 per delivery point per month</p> <p>Demand Charge:</p> <p>First 50 kilowatts of demand per month, no demand charge Next 50 kilowatts of demand per month, at \$2.00 per kilowatt Excess over 100 kilowatts of demand per month, at \$2.20 per kilowatt</p> <p>Energy Charge:</p> <p>First 500 kilowatts per month at 2.883 cents per kWh* Next 14,500 " " " " 2.223 " " kWh* Next 25,000 " " " " 1.337 " " kWh*</p>	



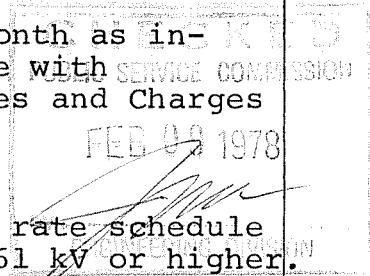
DATE OF ISSUE October 17, 1977 DATE EFFECTIVE November 1, 1977

ISSUED BY *Oliver Jones* TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
Next 60,000 kilowatts per month at 1.167 cents per kWh* Next 400,000 " " " " 1.067 " " kWh* Additional " " " " 1.027 " " kWh*	
*as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges	
B. If either the customer's demand for the month or its contract demand is greater than 5,000 kilowatts:	
Customer Charge: \$1,000 per delivery point per month	
Demand Charge: \$1.91 per kilowatt of demand per month	
Additional charge for any demand in excess of customer's contract demand: \$1.91 per kilowatt per month	
Energy Charge: 0.993 cent per kilowatthour per month as increased or decreased in accordance with Appendix I to the Schedule of Rates and Charges	
Facilities Rental Charge Applicable Under B Above	
There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be 20 cents per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be 55 cents per kW per month for the first 10,000 kW and 30 cents per kW per month for the excess over 10,000 kW. Such charge shall be applied to the customer's currently effective contract demand and shall be in addition to all other charges under this rate schedule including minimum bill charges.	



DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY *Cliff Jones*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p><u>Determination of Demand</u></p> <p>Distributor shall measure the demands in kilowatts of all customers having loads in excess of 50 kilowatts. The demand for any month shall be the higher of the highest average during any 30-consecutive-minute period of the month of (a) the load measured in kilowatts or (b) 85 percent of the load in kVA plus an additional 10 percent for that part of the load over 5,000 kVA, and such amount shall be used as the billing demand except that, under B above, the billing demand for any month shall in no case be less than the sum of (1) 40 percent of the first 5,000 kilowatts, (2) 70 percent of the next 45,000 kilowatts, and (3) 90 percent of all kilowatts in excess of 50,000 kilowatts of the higher of the currently effective contract demand or the highest billing demand established during the preceding 12 months.</p> <p><u>Minimum Bill</u></p> <p>The monthly bill under A above shall not be less than the higher of (1) the base customer charge or (2) 70 percent of the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.</p> <p>The monthly bill under B above shall not be less than the base demand charge applied to the higher of (a) the currently effective contract demand or (b) the highest demand established during the preceding 12 months.</p> <p>Distributor may require minimum bills higher than those stated above.</p> <p><u>Seasonal Service</u></p> <p>Customers who contract for service on a seasonal basis shall be</p>	<div data-bbox="1136 1555 1506 1817" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION FEB 09 1978 <i>[Signature]</i> ENGINEERING DIVISION</p> </div>

DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY *Arthur Jones*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

For For All Areas Served
Community, Town or City

P.S.C. NO. 2

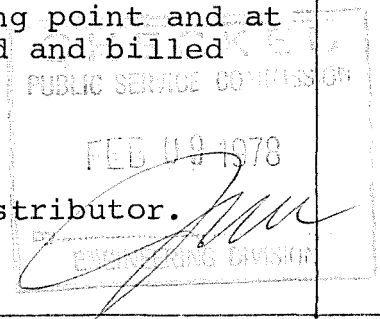
Original SHEET NO. 13

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>limited to 1,500 kilowatts and shall pay the above charges plus 10 percent of the bill computed after any adjustments are applied. For such customers the minimum monthly bill provided for above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is connected; shall pay a minimum annual bill which shall in no case be less than (a) 3 cents per kilowatthour of the maximum monthly consumption for customers whose demand does not exceed 50 kilowatts or (b) \$10.00 per kilowatt of the maximum demand established for customers whose demand is over 50 kilowatts; and shall pay in addition the actual cost of connections and disconnections in excess of one of each per year.</p> <p><u>Payment</u></p> <p>Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.</p> <p><u>Single-Point Delivery</u></p> <p>The charges under this rate schedule are based upon the supply of service through a single delivery and metering point, and at a single voltage. If service is supplied to the same customer through more than one point of delivery of at different voltages, the supply of service at each delivery and metering point and at each different voltage shall be separately metered and billed under this rate schedule.</p> <p>_____</p> <p>Service is subject to Rules and Regulations of Distributor.</p>	



DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY *Alta Jones*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

Form for filing Rate Schedules

For For all Areas Served
Community, Town or City

P.S.C. NO. 2

Original SHEET NO. 14

Tri-County Electric Membership Corporation
Name of Issuing Corporation

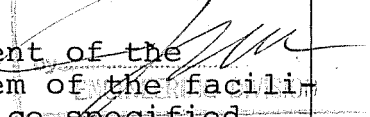
CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p><u>OUTDOOR LIGHTING RATE--SCHEDULE LS</u></p> <p><u>Availability</u></p> <p>Available for service to street and park lighting systems, traffic signal systems, athletic field lighting installations (during prescribed use-period), and outdoor lighting for individual customers.</p> <hr/> <p><u>PART A--CHARGES FOR STREET AND PARK LIGHTING SYSTEMS, TRAFFIC SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS</u></p> <p>I. Energy Charge: 1.984 cents per kilowatthour as increased or decreased in accordance with Appendix I to the schedule of Rates and Charges</p> <p>II. Investment Charge</p> <p>The annual investment charge shall be <u>12</u> percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July 1 of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual investment charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department, the annual investment charge shall be adjusted to reflect properly the remaining cost to be borne by the electric system.</p>	

PUBLIC SERVICE COMMISSION

FEB 09 1978



DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY *W. H. Jones*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

Form for filing Rate Schedules

For all Areas Served
For _____
Community, Town or City

P.S.C. NO. 2

Original SHEET NO. 15

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

Traffic signal systems and athletic field lighting installations shall be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section II. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual investment charge provided for first above in this Section II shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned, and maintained by Distributor's electric system for the customer's benefit. In cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer of an investment charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such system or installation; provided that, for athletic field lighting installations, such investment charge shall in no case be less than 12 percent per year of such costs. Said investment charge shall be in addition to the annual investment charge on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section III.

PUBLIC SERVICE COMMISSION
FEB 10 1978
[Signature]

DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY *[Signature]*
Name of Officer

TITLE General Manager

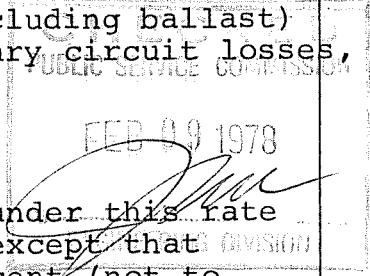
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 6842 dated October 17, 1977

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>III. Replacement of Lamps and Related Glassware - Street and Park Lighting.</p> <p>Customer shall be billed and shall pay for replacements as provided in paragraph B below, which shall be applied to all service for street and park lighting.</p> <p>A. Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.</p> <p>B. Distributor shall bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatthours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.</p> <p><u>Metering</u></p> <p>For any billing month or part of such month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.</p> <p><u>Use-Period For Athletic Field Lighting</u></p> <p>Service to athletic field lighting installations under this rate schedule shall not commence earlier than 7 p.m., except that the customer may be permitted to use up to 10 percent (not to exceed 10 kilowatts) of the total installed lighting capacity</p>	



DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY [Signature]
Name of Officer

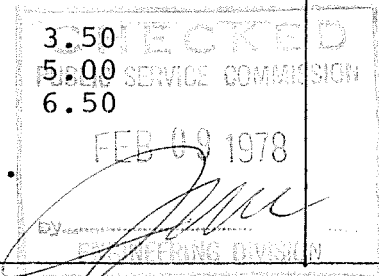
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
SHEET NO. _____

CLASSIFICATION OF SERVICE	RATE PER UNIT															
<p>prior to commencement of such period. In the event the customer fails to restrict service in accordance with these requirements, it shall be billed under the General Power Rate.</p> <p><u>Revenue and Cost Review</u></p> <p>Distributor's costs of providing service under Part A of this rate schedule are subject to review at any time and from time to time to determine if Distributor's revenues from the charges being applied are sufficient to cover said costs. If any such review discloses that revenues are either less or more than sufficient to cover said costs, Distributor shall revise the above investment charges so that revenues will be sufficient to cover said costs. Any such revision of the annual investment charge provided for first above in Section II of Part A of this rate schedule shall be by agreement between Distributor and TVA.</p> <p><u>PART B--CHARGES FOR OUTDOOR LIGHTING FOR INDIVIDUAL CUSTOMERS</u></p> <p style="text-align: center;">Charge Per Fixture</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Type of Fixture</th> <th style="text-align: center;">Lamp Size (Watts)</th> <th style="text-align: right;">Base Monthly Charge</th> </tr> </thead> <tbody> <tr> <td rowspan="2">Mercury Vapor or Incandescent*</td> <td style="text-align: center;">175</td> <td style="text-align: right;">\$ 3.00</td> </tr> <tr> <td style="text-align: center;">400</td> <td style="text-align: right;">4.75</td> </tr> <tr> <td rowspan="3">High Pressure Sodium</td> <td style="text-align: center;">100</td> <td style="text-align: right;">3.50</td> </tr> <tr> <td style="text-align: center;">250</td> <td style="text-align: right;">5.00</td> </tr> <tr> <td style="text-align: center;">400</td> <td style="text-align: right;">6.50</td> </tr> </tbody> </table> <p>*Incandescent fixtures not offered for new service.</p>	Type of Fixture	Lamp Size (Watts)	Base Monthly Charge	Mercury Vapor or Incandescent*	175	\$ 3.00	400	4.75	High Pressure Sodium	100	3.50	250	5.00	400	6.50	
Type of Fixture	Lamp Size (Watts)	Base Monthly Charge														
Mercury Vapor or Incandescent*	175	\$ 3.00														
	400	4.75														
High Pressure Sodium	100	3.50														
	250	5.00														
	400	6.50														



DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY *Alvin Jones*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 2

Original SHEET NO. 18

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATE
PER UNIT

The above charges in this Part B are limited to service from a photoelectrically controlled standard street lighting fixture installed on a pole already in place. If the customer wishes to have the fixture installed at a location other than on a pole already in place, Distributor may apply a monthly charge not to exceed \$2.00 per pole for additional poles required to serve the fixture from Distributor's nearest available source.

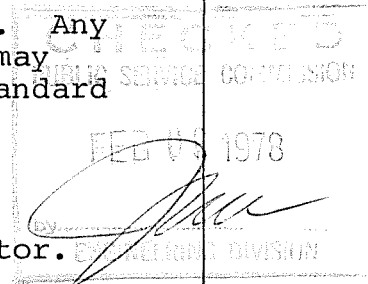
When so authorized by policy duly adopted by Distributor's governing board, special outdoor lighting installations may be provided, owned, and maintained by Distributor's electric system. In such cases Distributor may require reimbursement from the customer for a portion of the initial installed cost of any such installation and shall require payment by the customer of monthly charges sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, of providing, owning, and maintaining such installations.

Lamp Replacements

Replacements of lamps and related glassware will be made in accordance with replacement policies of Distributor without additional charge to the customer.

Payment

Bills under this rate schedule will be rendered monthly. Any amount of bill unpaid after due date specified on bill may be subject to additional charges under Distributor's standard policy.



Service is subject to Rules and Regulations of Distributor.

DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

Form for filing Rate Schedules

For All areas served
Community, Town or City

P.S.C. NO. 2

1st Revised SHEET NO. 19

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 19

CLASSIFICATION OF SERVICE

RATE
PER UNIT

ADJUSTMENT ADDENDUM
TO
SCHEDULE OF RATES AND CHARGES

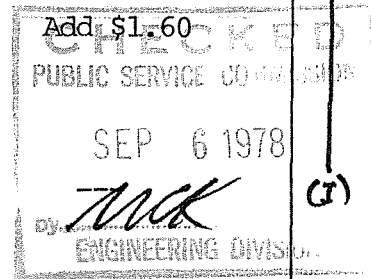
Effective July 2, 1977

The following table lists the adjustments applicable to the designated rate schedules. All adjustments shall be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the effective date of this Adjustment Addendum.

	<u>Energy Charge</u> Per kWh	<u>Demand Charge</u> Per kW of Billing Demand
Wholesale Power Rate - WS	Add 0.145	Add \$1.45
Residential Rates - RS Series	Add 0.523	---
General Power Rates - GS Series		
Customers billed under Part "A"	---	Add \$1.45*
First 15,000 kWh	Add 0.592	---
Additional kWh	Add 0.150	---
Customers billed under Part "B"	Add	Add \$1.60
First 20,000,000 kWh	Add .194	
Additional kWh	Add .190	
Outdoor Lighting Rate - LS, Part A	Add 0.263	

(I)

(I)



*Applicable only to billing demand in excess of 50 kilowatts.

DATE OF ISSUE July 1, 1978

DATE EFFECTIVE July 2, 1978

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

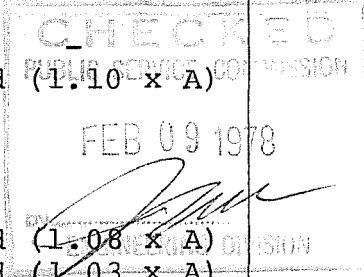
Case No. 7141 dated July 24 1978

Tri-County Electric Membership Corporation
 Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>As of the effective date of this Adjustment Addendum the October 1976 Appendix I to the Schedule of Rates and Charges is superseded by the attached May 1977 Appendix I.</p>	
<p style="text-align: center;">APPENDIX I</p>	
<p style="text-align: center;">(May 1977 Appendix to Schedule of Rates and Charges)</p>	
<p>The base energy charge in the designated rate schedules shall be adjusted as follows:</p>	
	<p>Energy Charge Per KWH</p>
<p>Wholesale Power Rate - WS Exempt kWh* Additional kWh</p>	<p>- Add (1.00 x A)</p>
<p>Residential Rates - RS Series First 500 kWh Additional kWh</p>	<p>Add (1.10 x A)</p>
<p>General Power Rates - GS Series Customers billed under Part "A": First 15,000 kWh Additional kWh</p>	<p>Add (1.08 x A) Add (1.03 x A)</p>
<p>Customers billed under Part "B": First 20,000,000 kWh Additional kWh</p>	<p>Add (1.03 x A) Add (1.00 x A)</p>
<p>Outdoor Lighting Rate - LS, Part A</p>	<p>Add (1.06 x A)</p>



DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY [Signature]
 Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>*Exempt kWh is defined as 550 kWh multiplied by the total number of residential customers served by Distributor during June preceding the beginning of each fiscal year (October 1-September 30) of application.</p> <p>The amounts applicable for "A" under Energy Charge Per kWh shall be determined for each month by applying data from TVA's actual operations to the following formula. These calculated amounts will be published on or about the 15th of the month preceding the month of application and will be applicable to bills rendered from meter readings taken for TVA and Distributor monthly billing cycles scheduled to begin on or after the second day of each calendar month beginning July 2, 1977.</p> $A = \frac{C(B - 0.750¢) + F(E - 0.750¢)}{.95 (D-G)}$ <p>Where:</p> <p>A = Amount of increase or decrease in cents per kWh for the month of application for changes in the costs of fuel and of power and energy receipts from other electric power systems.</p> <p>B= Fuel expense in cents per kWh for net commercial thermal generation for the second preceding month.</p> <p>C = Total net generation from commercial thermal generating units in kWh for the second preceding month.</p> <p>D = Total sales of energy in kWh during the second preceding month.</p> <p>E = Expense in cents per kWh of purchased power and interchange (billed economy and nonreplacement energy) received for the second preceding month.</p>	<div data-bbox="1065 1095 1445 1393" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED PUBLIC SERVICE COMMISSION FEB 09 1978 REGULATING DIVISION</p> </div>

DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY *Otto Jones*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 6842 dated October 17, 1977

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. NO. 2

Original SHEET NO. 22

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Tri-County Electric Membership Corporation
Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>F = Total amount of purchased power and interchange (billed economy and nonreplacement energy) received for the second preceding month.</p> <p>G = Total amount of exempt energy sold under Wholesale Power Rate WS during second preceding month.</p>	

CHECKED
PUBLIC SERVICE COMMISSION
FEB 19 1978
BY [Signature]
ENGINEERING DIVISION

DATE OF ISSUE October 17, 1977

DATE EFFECTIVE November 1, 1977

ISSUED BY [Signature]
Name of Officer

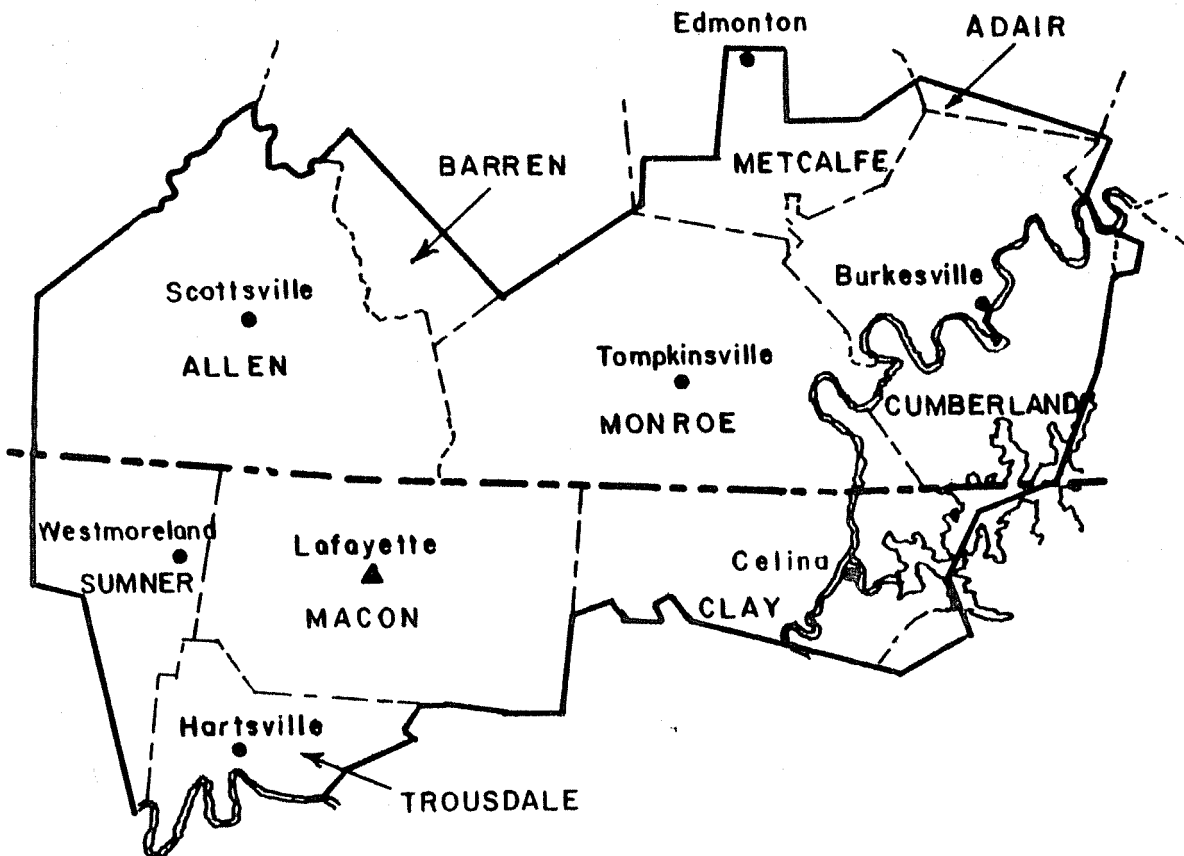
TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 6842 dated October 17, 1977

FOR Entire Area Served
 P.S.C. Ky. No. 2
Original Sheet No. 23
 Cancelling P.S.C. Ky. No. _____
 Sheet No. _____

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS



TRI-COUNTY ELECTRIC MEMBERSHIP CORP.-- SERVICE AREA

▲ Headquarters ● Branch Offices

SERVICE AREA

CHECKED
 PUBLIC SERVICE COMMISSION
 FEB 09 1978
 BY *[Signature]*
 ENGINEERING DIVISION

DATE OF ISSUE	10	17	1977	DATE EFFECTIVE	11	1	1977
	Month	Day	Year		Month	Day	Year
ISSUED BY	<i>Alvin [Signature]</i>			General Manager	Lafayette, Tn. 37083		
	Name of Officer			Title	Address		

FOR Entire Area Served
P.S.C. Ky. No.

Original Sheet No. 27
Cancelling P.S.C. Ky. No. _____
Sheet No. _____

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

SYSTEM INSPECTION

Systematic inspection of the Cooperative is to be performed and records maintained to show deficiency and corrective action. Inspections are to be on the schedule shown below.

EACH SIX MONTHS:

(a) Production facilities regularly operated and manned, continuous surveillance, monitoring and inspection as a part of operating procedure.

(b) Unmanned production facilities including peaking units not on standby status; units shall be operated and inspected and all monitoring devices shall be checked to determine that there is no evidence of abnormality.

(c) Substations where the primary voltage is 69 KV or greater; examination for the purpose of discovering damage to or deterioration of components including structures and fences; checking of all gauges and monitoring devices.

(d) Underground network transformers and network protectors in vaults located in buildings or under sidewalks, examination for leaks, condition of case, connections, temperature and overloading.

(e) Electric lines operating at 69 KV or greater (including insulators, conductors and supporting facilities).

EACH YEAR:

(a) Production facilities maintained on a standby status; also inspection and examination prior to any start up, except remotely controlled facilities.

(b) Substations where the primary voltage is less than 69 KV but is 15 KV or greater.

AT INTERVALS NOT TO EXCEED TWO YEARS:

(a) Electric lines operating at voltage of less than 69 KV (including insulators, conductors and supporting facilities).

OTHER FACILITIES:

(a) Utility buildings inspected for compliance with safety codes at intervals not greater than one year.

(b) Construction Equipment inspected for defects, wear and operational hazards at intervals not greater than quarterly.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 28 1975
HMC
ENGINEERING

DATE OF ISSUE 12 3 1974 DATE EFFECTIVE 1 1 1975
Month Day Year Month Day Year

ISSUED BY [Signature], Manager Lafayette, Tennessee 37083
Name of Officer Title Address

FOR Entire Area Served
P.S.C. Ky. No. 4914
1st Revision Sheet No. 28
Cancelling P.S.C. Ky. No. 4914
Original Sheet No. 28

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

GENERAL POLICY NO. 20 Service to Resort Developments (T)

Developers may obtain primary electric service to groups of lots or complete areas of resort developments under the following conditions.

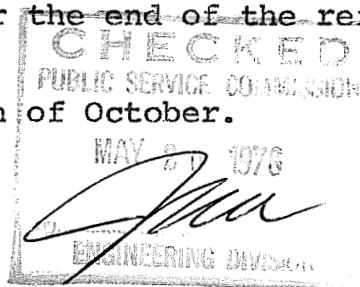
All facilities and appurtenances will be in accordance with cooperative requirements and prevailing regulations.

DEVELOPER WILL:

1. Pay a "Customer Advance for Construction" equal to the total cost of the extension.
2. Provide a copy of the recorded plat of the resort subdivision.
3. Provide necessary easements for said electric lines.
4. Provide lot line markers where electric lines can be installed in the most economical location.
5. Notify cooperative in August or September of each year of any permanent building in the subdivision.

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION WILL:

1. Install primary electric lines in section as desired by the developer.
2. Retain ownership, maintain and service said electric lines.
3. Refund the "Customer Advance for Construction" under the following plan: Each year for a period of ten (10) years the cooperative will refund to the customer or customers who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional permanent customer connection of the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the cooperative. This must be a building with a permanent foundation to which state approved sanitary sewer facilities and water system are installed. After the end of the refund period, no refund will be made.
4. Refund the money due only in the month of October.



DATE OF ISSUE 1 7 1976 DATE EFFECTIVE 11 7 1975
 Month Day Year Month Day Year

ISSUED BY Alvin Jones General Manager Lafayette, Tn. 37083
 Name of Officer Title Address

FOR Entire Area Served
 P.S.C. Ky. No. 4914
Original Sheet No. 29
 Cancelling P.S.C. Ky. No. _____
 Sheet No. _____

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

GENERAL POLICY NO. 1 Service to Mobile Homes (N)

Customers desiring service from the cooperative for a mobile home may receive such service in accordance with this policy. All facilities and appurtenance will be in accordance with cooperative requirements and prevailing regulations.

1. Where service can be provided with a service drop, from existing facilities, no special charge will be required.
2. A Contribution in Aid of Construction of \$75.00 is required if the customer request the cooperative to set the meter pole. This pole is set for the customer to install the service entrance equipment. The cooperative will then install, service, maintain and retain ownership of said pole. Members desiring to install their own meter pole must meet National Electrical Safety Code and Rural Electrification Administration requirements.
3. There will be no additional charge for up to a one thousand (1000) foot extension to serve each mobile home.
4. All costs over one thousand (1000) feet must be covered by a "Customer Advance for Construction" based on the estimated actual cost.
5. The "Customer Advance for Construction" can be refunded under the following plan: Each year for a period of ten(10) years the cooperative will refund to the customer or customers who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional permanent customer connected to the extension installed and not to extensions or laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the cooperative. This must be a building with sanitary sewer facilities and water system that meets locally approved codes. After the end of the refund period, no refund will be made. The "Customer Advance for Construction" maybe places in "Escrow". With-drawals from "Escrow" may be made under these conditions with written approval by the cooperative.
6. Service rendered to mobile homes will also require the following:
 - A. A signed Application for Membership and Electric Service.
 - B. A bill guarantee deposit will be required as applicable.
 - C. An inspection will be required by the Deputy State Wiring Inspector and any local Inspectors on any new entrance installation.

MAY 20 1976
 by *[Signature]*
 General Manager

DATE OF ISSUE	<u>1</u>	<u>7</u>	<u>1976</u>	DATE EFFECTIVE	<u>11</u>	<u>7</u>	<u>1975</u>
	Month	Day	Year		Month	Day	Year
ISSUED BY	<u><i>Olto Jones</i></u>			General Manager	Lafayette, Tn.37083		
	Name of Officer			Title	Address		

FOR Entire Area Served

P.S.C. Ky. No. 4914

Original Sheet No. 30

Cancelling P.S.C. Ky. No. _____

Sheet No. _____

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

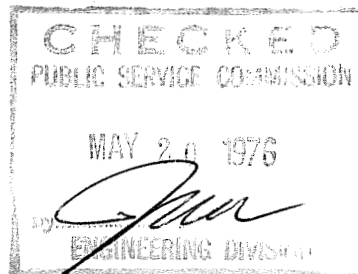
RULES AND REGULATIONS

General Policy No. 1 continued

Service to Mobile Homes

(N)

- 7. Customer must notify cooperative in August or September of each year of any permanent building served from the extension.
- 8. The cooperative will refund the money due only in the month of October.
- 9. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
- 10. Interest earned on "Escrow" accounts is the responsibility of the customer and may be with-drawn at the option of the customer.



DATE OF ISSUE 1 7 1976 DATE EFFECTIVE 11 7 1975
 Month Day Year Month Day Year

ISSUED BY Attis Jones General Manager Lafayette, Tn. 37083
 Name of Officer Title Address

FOR Entire Area Served
P.S.C. Ky. No. 4914
Original Sheet No. 33
Cancelling P.S.C. Ky. No. _____
Sheet No. _____

TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

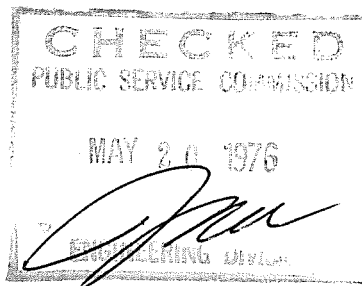
RULES AND REGULATIONS

GENERAL POLICY NO. 21

(N)

Members desiring the Cooperative to install a pole to be used as a meter pole may receive such pole in accordance with this policy.

1. All facilities and appurtenance will be in accordance with Cooperative requirements and prevailing regulations.
2. A Contribution-in-Aid of Construction of \$75.00 is required for the meter pole. This pole is set by the Cooperative for the member to install his meter and service equipment. The Cooperative will service, maintain, and retain ownership of said pole.
3. The pole will meet National Electrical Safety Code and Rural Electrification Administration requirements.



DATE OF ISSUE 5 14 76 DATE EFFECTIVE April 2 1976
Month Day Year Month Day Year

ISSUED BY *Alvin Jones* Manager P.O. Box 40
Name of Officer Title Lafayette, Tn. 37083
Address

FOR Entire Area Served
P.S.C. Ky. No. _____

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TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

RULES AND REGULATIONS

Operating Bulletin # 22

TVA-DISTRIBUTOR
EMERGENCY LOAD CURTAILMENT PLAN

Meeting Power System Emergencies

TVA maintains arrangements and contingency plans to meet power system emergencies that might cause temporary shortages of bulk power supply in localized areas of the system or generally throughout the system. These arrangements and plans are described generally in a letter from TVA to the Federal Power Commission dated March 17, 1972, a copy of which is attached.

TVA endeavors to overcome power system emergencies by such customary actions as obtaining emergency power from neighboring utilities, suspending interruptible power deliveries to industries, and peaking operation of generating facilities. When such actions are not sufficient to overcome such emergencies, additional steps must be taken.

Additional Steps

The precise order and timing of the additional steps (beyond the customary actions described above) to curtail load would be influenced by the type of emergency--the suddenness, severity, and duration. The additional curtailment steps are:

- (a) In-house load curtailment by TVA and distributors ("Step 10")
- (b) Voluntary load curtailment by all customers ("Step 20")
- (c) Voltage reduction ("Step 30")
- (d) Industrial firm load curtailment by large TVA-and distributor-served industries ("Step 40")
- (e) Interruption of general firm load on a rotational basis ("Step 50")

This plan anticipates, to the extent practicable, preservation of service to essential loads necessary for public health and safety.

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Notification and News Release

Notification by the TVA district manager's office to distributors will be handled as quickly as possible. A representative of the TVA district manager's office will call a key person of the distributor, identify himself, identify the distributor representative, and notify the distributor of the step(s) being implemented.

At the time distributors are being notified of steps requiring actions, TVA will release to the news wire services a general release to the public which will describe the situation in some detail. In some cases, these releases may reach local radio and TV stations before the distributor has been formally notified. In this event, the distributor should not take any action (other than preparatory) but should await notification from the TVA district manager's office.

Automatic Operation of Underfrequency Relays

It must be recognized that very rare occasions could arise where immediate action to interrupt load must be taken by TVA without notice. This could be at the request of the power system dispatcher or by automatic interruption of certain loads by installed relays set to trip when the system frequency falls to predetermined levels. In such cases TVA will endeavor to restore service in the shortest possible time and to communicate with each affected distributor as quickly as possible.

Actions by Distributor and Its Customers

The steps of the Emergency Load Curtailment Plan are specified and described in the following.

In-House Load Curtailment ("Step 10" to curtail; "Step 15" to cease curtailment)

Upon notification by the TVA district manager's office to implement "Step 10," the distributor will immediately curtail in-house load in distributor offices, warehouses, and other facilities by eliminating nonessential lighting, heating or air conditioning, and other uses. (TVA's in-house load will be simultaneously curtailed.) The distributor will continue curtailment of in-house load until notified by the TVA district manager's office to implement "Step 15" under which curtailment of in-house load is ceased.

Voluntary Load Curtailment by All Customers ("Step 20" curtail; "Step 25" service resumption normal use)

Upon notification by the TVA district manager's office to implement "Step 20" the distributor will take appropriate measures to supplement TVA's efforts (by ~~the distributor~~ and otherwise) to urge all customers to voluntarily curtail their electrical use. The TVA district manager's office will provide information and assistance to the distributor as appropriate to ensure that distributor's information to the public is consistent with

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TVA's information to the public. The distributor will continue these measures until notified by the TVA district manager's office to implement "Step 25" to discontinue these measures. The distributor will then take appropriate measures to supplement TVA's efforts (through the news media and otherwise) to notify all customers that they may resume normal use.

Voltage Reduction ("Step 30" to reduce; "Step 35" to cease reduction)

Upon notification by the TVA district manager's office to implement "Step 30" the distributor will immediately proceed to reduce the voltage from its owned or leased distribution substations wherever possible. TVA will place the "43 EVR" switch at certain unattended TVA delivery points. Voltage is to remain reduced until the distributor is notified by the TVA district manager's office to implement "Step 35" under which voltage reduction is ceased.

Industrial Firm Load Curtailment ("Step 40" to curtail; "Step 45" to cease curtailment)

Upon notification by the TVA district manager's office to implement "Step 40 - state _____," the distributor will notify its industrial customers with loads of 5,000 kW and above to curtail their load to the stage level (1 through 5) identified in the notification. (TVA's directly served industrial customers will be simultaneously notified to curtail their loads to the same stage level.) Upon notification by the TVA district manager's office of a change in stage level, the distributor will accordingly notify such industrial customers. The distributor will take measures to ensure that such curtailments are made and maintained by such customers until the TVA district manager's office notifies the distributor to implement "Step 45" under which curtailments by such customers are ceased.

Interruption of General Firm Load ("Step 50" to interrupt; "Step 55" to cease interruptions)

Upon notification by the TVA district manager's office to implement "Step 50," the distributor will interrupt firm load on a rotational basis by opening feeder circuits from its owned or leased distribution substation and by other appropriate means. At this time TVA will begin interrupting distributor circuits at its operator-attended stations on a rotational basis under a preplanned sequence coordinated previously with the distributor. The distributor will be requested by the area superintendent's office to switch at unattended TVA stations. It is suggested that feeders be rotationally opened at 2-hour intervals from the beginning of this operation with a feeder being opened two hours and closed four hours endeavoring to maintain an interruption to about one-third of the normal station load.

The distributor should take measures to ensure that service to essential loads such as hospitals, public water and sewage plants, broadcasting stations, airports, and similar uses necessary for public health and safety

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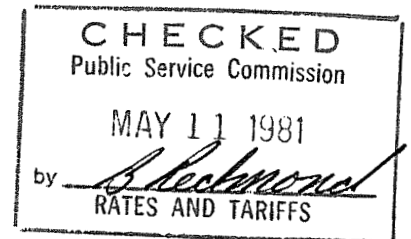
RULES AND REGULATIONS

extent practicable.

Rational interruption of general firm loads will continue until the TVA district manager's office notifies the distributor to implement "Step 55" under which the rotational interruptions are ceased.

Advance Preparation by Distributors

Attached are guidelines for use by distributors in making advance preparations for implementating steps under this plan.



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TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

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CONSERVATION PROGRAM

The following is the plan we propose to use to reduce our customer's usage of electricity IF we must implement our own program to meet a given percent reduction.

Step I. We will ask our residential consumers to reduce. We will do this on the radio programs taped by the General Manager. We will explain that the energy that we have must be available for the industries for the economic value to all consumers. All advertising lighting and all other lighting unless necessary to complete work or for security must not be used. Close off and do not heat areas of your home. The smaller area you heat, the less energy you will use.

Step II. If step one does not achieve the required reduction, the following will be required. Large commercial customers will be given specific reduction values to meet in any manner they choose.

Step III. The next step will be closing all industrial and commercial customers one day per week.

Step IV. Industrial and commercial customers will be required to close two days per week.

Step V. Industrial and commercial customers will be required to close three days per week.

Step VI. Industrial and commercial customers will be required to close four days per week.

Step VII. Industrial and commercial customers will be required to close five days per week.

Step VIII. All industrial and commercial customers must close or discontinue their use of electricity.

Step IX. Rotating blackouts will be used with 3 hours on and 1 hour off. Hospitals will be left on. Plans for this have been worked out for each town. This step will be varied with the hours on and off to meet our required reduction.

Step X. Electricity will be available only to hospitals, food, and emergency shelters.

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Distributor Preparation for Emergency Load Curtailment Plan

The following guidelines are provided to help distributors in developing and maintaining a readiness to implement steps under the Emergency Load Curtailment Plan.

1. Regularly review the Emergency Load Curtailment Plan with key personnel to obtain their ideas and help in keeping the plan adapted to local conditions.
2. Maintain a key employee designated as the Emergency Load Curtailment Plan Coordinator with responsibility for keeping the plan up to date. Keep the TVA district manager's office currently informed of the name of that person.
3. Keep the TVA district manager's office provided with a current list of persons (in order of preference) to be notified when curtailment steps are placed in effect.
4. Maintain check lists of actions to be taken for curtailing and restoring load in distributor offices, warehouses, and other facilities for use in "Step 10" and "Step 15."
5. Maintain plans for reducing system voltage from distributor-owned or distributor-leas ed distribution substations wherever possible.
6. Maintain a list of unattended TVA delivery points which have the "43 EVR" voltage reduction devices which TVA may request the distributor to operate.
7. Maintain a list of names and telephone numbers of system board members and city, county, and other officials for use in making informational calls when curtailment steps are implemented.
8. Maintain a list of large industrial customers of nominal loads of 5,000 kW and above. This list should include names of responsible persons (and telephone numbers) who are authorized to initiate action to curtail load.
9. Maintain current information on each of the above large industrial customers as to the load curtailment capabilities in five progressive stages with the fifth stage being only the minimum amount of load necessary for plant safety and security. Keep the TVA district manager's office informed of load curtailments for each stage.
10. Regularly analyze feeder circuit arrangements to determine:
 - a. The location of essential loads such as hospitals, plants, broadcasting stantions. police and fire stations, sirports, and similar uses necessary for public health and safety.

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- b. The measures to be taken to ensure that service to these essential loads is maintained to the extent practicable during rotational interruptions.
- c. To what extent and how feeders can be rotationally interrupted.
- 11. Maintain plans for handling a large volume of calls from customers requesting information.
- 12. Maintain a list of police, sheriff, civil defense, and other similar offices and telephone numbers for use as necessary.
- 13. Maintain sample news releases covering the various steps under the Emergency Load Curtailment Plan to serve as guides in preparation of actual releases at the times of implementation of such steps. Examples of sample news releases are available from the TVA district manager's office.

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TRI-COUNTY ELECTRIC MEMBERSHIP CORPORATION

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STEP 50

The plan is to make every effort to continue power supplies to essential public facilities such as police, fire stations, hospitals, communication and water supply and sewer facilities.

Up to one-third reduction of load at each distribution substation by manually opening distribution feeders on a rotational basis under the following direction.

LAFAYETTE

- First Step: Open breaker 254
- Second Step: Open reclosers in stations 1178, 37, 1043

EAST LAFAYETTE

- First Step: Notify City of Lafayette Water Department to switch from Spring Creek pumping station to Haley Springs pumping station open breaker 284, open reclosers in station 1273
- Second Step: Close disconnect switches in station 1120, open disconnect switches in station 1121, open breaker 224, open recloser at station 702, open reclosers in station 38

WESTMORELAND

- First Step: Open breakers 234, 254
- Second Step: Open breakers 214
Open recloser at station 186

HARTSVILLE

- First Step: Open breaker 224
Open recloser at station 109
- Second Step: Open breaker 264
Open recloser at station 753

RED BOILING SPRINGS

- First Step: Open breaker 244
- Second Step: Open breaker 234

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CELINA

First Step: Open breaker 224
Second Step: Open breaker 254
Open recloser at station 698

SUMMER SHADE

First Step: Open breaker 224
Second Step: Open breaker 214

EDMONTON

First Step: Open breaker 224
Second Step: None

FOUNTAIN RUN

First Step: Open breaker 214
Second Step: Open breaker 234

BURKESVILLE

First Step: Open breaker 274
Open recloser at station 259
Second Step: Open recloser at station 721

TOMPKINSVILLE

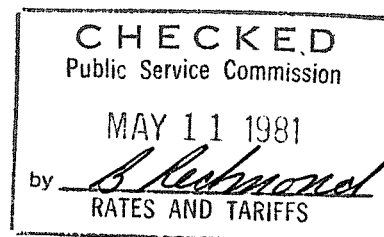
First Step: Open reclosers at stations 581, 673
Open breaker 214
Second Step: Open reclosers at stations 574, 1049, 1124, 926

SCOTTSVILLE

First Step: Open breaker 224
Open breaker 234
Second Step: Open breaker 244
Open breaker 324

SOUTH SCOTTSVILLE

First Step: Open breaker 264
Second Step: Open breaker 274
Open breaker 284



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Tri-County Electric Membership Corporation

RULES AND REGULATIONS

The Cooperative will install underground distribution lines to a residential subdivision under the following conditions:

1. This applies to any consumer.
2. Developer or owner of subdivision shall advance to the Company an amount equal to an "estimated average cost differential," if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. This money is not refunded.
3. The Company will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads, may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be born by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to the Company for the installation, operation, and maintenance or its underground facilities.
6. The Cooperative installs primary, secondary, and service lines.

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Name of Officer

P. O. Box 40

Manager Lafayette, Tennessee 37083
Title Address

PUBLIC SERVICE COMMISSION
AUG 8 1973
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ENGINEERING DIVISION

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7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.
8. Estimated cost differential per foot of conductor for residential service \$ 0.50.

Estimated cost differential per foot of conductor for primary service (if applicable) \$ 2.00.



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